

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
April 2001**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 175,615	—	294,621	16,991	20,987	0	466,095	145	0	867,736
<b>Natural Gas Liquids and LRGs</b> .....	<b>55,085</b>	<b>25,096</b>	<b>8,023</b>	—	<b>9,305</b>	—	<b>10,028</b>	<b>1,071</b>	<b>67,800</b>	<b>77,395</b>
Pentanes Plus .....	8,773	—	1,877	—	435	—	3,867	30	6,318	7,805
Liquefied Petroleum Gases .....	46,312	25,096	6,146	—	8,870	—	6,161	1,041	61,482	69,590
Ethane/Ethylene .....	20,536	481	132	—	-2,084	—	0	0	23,233	16,315
Propane/Propylene .....	15,689	17,499	3,157	—	7,016	—	0	550	28,779	30,493
Normal Butane/Butylene .....	4,128	7,074	1,880	—	3,971	—	2,062	491	6,558	16,443
Isobutane/Isobutylene .....	5,959	42	977	—	-33	—	4,099	0	2,912	6,339
<b>Other Liquids</b> .....	<b>-623</b>	—	<b>17,519</b>	—	<b>-2,011</b>	—	<b>23,704</b>	<b>806</b>	<b>-5,603</b>	<b>159,914</b>
Other Hydrocarbons/Oxygenates .....	8,667	—	2,436	—	-791	—	11,364	530	0	11,674
Unfinished Oils .....	—	—	5,582	—	-1,790	—	12,980	0	-5,608	99,726
Motor Gasoline Blend. Comp. ....	-9,290	—	9,501	—	613	—	-678	276	0	48,434
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-43	—	38	0	5	80
<b>Finished Petroleum Products</b> .....	<b>11,190</b>	<b>502,921</b>	<b>49,176</b>	—	<b>11,286</b>	—	—	<b>26,480</b>	<b>525,521</b>	<b>411,956</b>
Finished Motor Gasoline .....	11,190	242,208	13,748	—	6,481	—	—	4,289	256,376	152,302
Reformulated .....	—	80,329	5,612	—	4,033	—	—	6	81,902	40,908
Oxygenated .....	19,000	2,093	110	—	-198	—	—	(s)	21,401	895
Other .....	-7,810	159,786	8,026	—	2,646	—	—	4,283	153,073	110,499
Finished Aviation Gasoline .....	—	666	11	—	171	—	—	0	506	1,664
Jet Fuel .....	—	46,422	4,596	—	1,056	—	—	511	49,451	40,692
Naphtha-Type .....	—	29	0	—	3	—	—	4	22	30
Kerosene-Type .....	—	46,393	4,596	—	1,053	—	—	506	49,430	40,662
Kerosene .....	—	1,559	223	—	-242	—	—	176	1,848	2,903
Distillate Fuel Oil .....	—	109,537	9,046	—	86	—	—	4,177	114,320	105,046
0.05 percent sulfur and under .....	—	76,795	3,311	—	-1,262	—	—	770	80,598	66,659
Greater than 0.05 percent sulfur ....	—	32,742	5,735	—	1,348	—	—	3,407	33,722	38,387
Residual Fuel Oil .....	—	24,515	12,057	—	1,613	—	—	4,811	30,148	40,727
Naphtha For Petro. Feed. Use .....	—	4,701	2,658	—	-357	—	—	0	7,716	2,902
Other Oils For Petro. Feed. Use .....	—	5,376	5,271	—	154	—	—	0	10,493	2,198
Special Naphthas .....	—	1,689	170	—	124	—	—	580	1,155	2,187
Lubricants .....	—	5,482	305	—	-21	—	—	1,296	4,512	11,719
Waxes .....	—	576	63	—	-4	—	—	103	540	947
Petroleum Coke .....	—	23,713	7	—	673	—	—	10,408	12,639	10,229
Asphalt and Road Oil .....	—	13,779	993	—	1,579	—	—	124	13,069	37,274
Still Gas .....	—	20,982	0	—	0	—	—	0	20,982	0
Miscellaneous Products .....	—	1,716	28	—	-27	—	—	6	1,765	1,166
<b>Total</b> .....	<b>241,266</b>	<b>528,017</b>	<b>369,339</b>	<b>16,991</b>	<b>39,567</b>	<b>0</b>	<b>499,827</b>	<b>28,502</b>	<b>587,718</b>	<b>1,517,001</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."